



Shelocta, PA Office
724-354-4400
Fax 724-354-3749

Bradford, PA Office
814-368-4811
Fax 814-368-4957

Company	Inergy Midstream	Field Ticket No.	#N/A
Billing Address		Lease	0
Billing City, State, Zip		Well #	0
Hole Size	0 ins.	Job Date	September 27, 2012
Pipe Size	7 ins.	County	0
Pipe ID	6.366 ins.	State	Pennsylvania
Job Type	P & A	Well Type	Gas
		Price Book Used	September 1, 2009

Code	Item Description	Qty	U/M	Unit Cost	Disc	Gross	Net
	Pumping through casing @	2,900	Feet				
RND5140	Heavy Equipment Mileage	1	Units	130 R/T Miles	130 Unit/Mile	\$3,000.00 50.0%	\$1,500.00
RND5170	Pickup Mileage	1	Units	130 R/T Miles	130 Unit/Mile	\$6.53 50.0%	\$424.45
RND5330	Data Acquisition				1 Per Job	\$4.25 50.0%	\$276.25
RND5220	Densometer Rental				1 Per Job	\$500.00 50.0%	\$250.00
RND0000	Recirculating Mixer				1 Per Job	\$410.00 50.0%	\$205.00
RND5210	Swage & Valve Rental				1 1st 4 Hrs	\$500.00 50.0%	\$250.00
RND5120	Standby Pump	1 Units	1 Hours		1 Per Day	\$350.00 50.0%	\$175.00
RND1300	Standby Bulk Equipment	1 Units	1 Hours		1 Unit Hr	\$600.00 50.0%	\$300.00
	Stage 1 Lead Slurry	Yield 1.20	Dens 15.60	Water 15.60		\$300.00 50.0%	\$150.00
CE10001	Standard Cmt	94 PPS		145 Sacks		\$24.48 50.0%	\$1,774.80
WAS JOB SATISFACTORILY COMPLETED? YES / NO WAS OPERATION OF EQUIPMENT SATISFACTORY? YES / NO WAS PERFORMANCE OF PERSONNEL SATISFACTORY? YES / NO							A TICKET \$10,611.00 \$5,305.50 B TICKET \$550.00 \$275.00 C TICKET \$550.00 \$275.00
TOTAL						\$11,711.00	\$5,855.50

CUSTOMER OR AGENT

JOB SUPERVISOR

NET TOTAL **\$5,855.50**

THIS IS NOT AN INVOICE

Taxes, price changes and other applicable data will be shown on our invoice to be submitted for payment at a later date.



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B TICKET

Ticket Number: #N/A

Code	Item Description			Qty	U/M	Unit Cost	Disc	Gross	Net
RND5180	Bulk Delivery	65 Miles	6.9 Tons	448.5	Ton/Mile	\$3.20	50.0%	\$1,435.20	\$717.60
RND5190	Bulk Service charge			174.0	Cu. Ft.	\$2.40	50.0%	\$417.60	\$208.80

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Total B Ticket \$1,852.80 \$926.40

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C TICKET

Ticket Number: #N/A

Code	Item Description	Qty	U/M	Unit Cost	Disc	Gross	Net
	Other Material Charges						
CH00000	Bentonite Gel	1100.0	LB	\$0.50	50.0%	\$550.00	\$275.00
Total C Ticket						\$550.00	\$275.00

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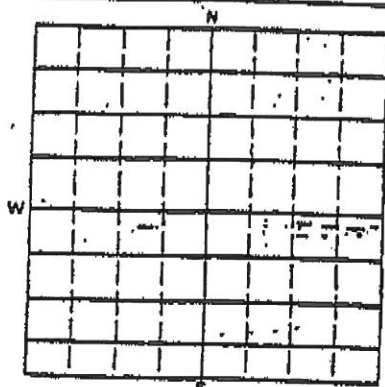

 UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 WASHINGTON, DC 20460

PLUGGING AND ABANDONMENT PLAN
NAME AND ADDRESS OF FACILITY

 BATH PETROLEUM STORAGE INC.
 P.O. BOX 708
 BATH, NY 14810

NAME AND ADDRESS OF OWNER/OPERATOR

 BATH PETROLEUM STORAGE INC.
 20 CROSSWAYS PARK, NORTH
 WOODBURY, NY 11797 - 2007

 LOCATE WELL AND OUTLINE UNIT ON
 SECTION PLAT - 640 ACRES


STATE NY COUNTY STEUBEN

PERMIT NUMBER

SURFACE LOCATION DESCRIPTION

1/4 of 1/4 of 1/4 of 1/4 of Section Township Range

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

 Surface 8835 S 42° 20'
 Location 2385 ft. from (North) Line of quarter section
 and 77 ft. from (East) Line of quarter section

TYPE OF AUTHORIZATION

- ☐ Individual Permit
☐ Area Permit
☒ Rule

Number of Wells 6

WELL ACTIVITY

- ☐ CLASS I
☐ CLASS II
☐ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☒ CLASS III

Solution Mining

Lease Name BATH

Well Numbers 1, 2, 3, 4, 5, 6

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT/LB/FT	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
10 3/4	32.75	400	400	15
8 5/8	24	400	400	15
7	23	2900	2900	8 3/4
4 1/2	12.5	3200	0	CAVERN

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒ The Balance Method
☐ The Dump Baller Method
☐ The Two-Plug Method
☐ Other

CEMENTING TO PLUG AND ABANDON DATA

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	6.366	6.366	6.366				
Depth to Bottom of Tubing or Drill Pipe (ft.)	2920	450	50				
Sacks of Cement To Be Used (each plug)	100	30	15				
Slurry Volume To Be Pumped (cu. ft.)	118	35.4	17.7				
Calculated Top of Plug (ft.)	2520	350	8FC				
Measured Top of Plug (if tagged ft.)	N/A	N/A	N/A				
Slurry Wt. (Lb./Gal.)	15.6	15.6	15.6				
Type Cement or Other Material (Class III)	STD	STD	STD				

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To
3750 ft	2920 ft		

Estimated Cost to Plug Wells

\$4024.30 x 6 WELLS = \$24,147.00

CERTIFICATION

I certify, under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

ROBERT V. H. WEINBERG PRESIDENT

SIGNATURE

DATE SIGNED

12/13/96



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Company Inergy Midstream
Billing Address
Billing City, State, Zip
Hole Size 0 ins.
Pipe Size 8.625 ins.
Pipe ID 0 ins.
Job Type P & A

Field Ticket No. #N/A
Lease 0
Well # 0
Job Date September 27, 2012
County 0
State Pennsylvania
Well Type Gas
Price Book Used September 1, 2009

Code	Item Description	Qty	U/M	Unit Cost	Disc	Gross	Net
	Pumping through casing @	3,000	Feet				
RND5140	Heavy Equipment Mileage	1	Units	130 R/T Miles	130 Unit/Mile	\$3,200.00 50.0% \$848.90	\$1,600.00 \$424.45
RND5170	Pickup Mileage	1	Units	130 R/T Miles	130 Unit/Mile	\$6.53 50.0% \$552.50	\$276.25
RND5330	Data Acquisition			1 Per Job	1 Per Job	\$500.00 50.0% \$500.00	\$250.00
RND5220	Densometer Rental			1 Per Job	1 Per Job	\$410.00 50.0% \$410.00	\$205.00
RND0000	Recirculating Mixer			1 1st 4 Hrs	1 Per Day	\$500.00 50.0% \$500.00	\$250.00
RND5210	Swage & Valve Rental			1 Per Day	1 Per Day	\$350.00 50.0% \$350.00	\$175.00
RND5120	Standby Pump	1	Units	1 Hours	1 Unit Hr	\$600.00 50.0% \$600.00	\$300.00
RND1300	Standby Bulk Equipment	1	Units	1 Hours	1 Unit Hr	\$300.00 50.0% \$300.00	\$150.00
	Stage 1 Lead Slurry	Yield 1.20	Dens 15.60	Water 15.60			
CE10001	Standard Cmt	94	PPS	210	Sacks	\$24.48 50.0% \$5,140.80	\$2,570.40

WAS JOB SATISFACTORILY COMPLETED?	YES / NO	A TICKET	\$12,402.20	\$6,201.10
WAS OPERATION OF EQUIPMENT SATISFACTORY?	YES / NO	B TICKET	\$1,050.00	\$525.00
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?	YES / NO	C TICKET	\$1,050.00	\$525.00
		TOTAL	\$14,502.20	\$7,251.10

CUSTOMER OR AGENT

JOB SUPERVISOR

NET TOTAL **\$7,251.10**

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B TICKET

Ticket Number: #N/A

Code	Item Description			Qty	U/M	Unit Cost	Disc	Gross	Net
RND5180	Bulk Delivery	65 Miles	9.9 Tons	643.5	Ton/Mile	\$3.20	50.0%	\$2,059.20	\$1,029.60
RND5190	Bulk Service charge			252.0	Cu. Ft.	\$2.40	50.0%	\$604.80	\$302.40

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Total B Ticket \$2,664.00 \$1,332.00

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C TICKET

Ticket Number: #N/A

Code	Item Description	Qty	U/M	Unit Cost	Disc	Gross	Net
Other Material Charges							
CH00000	Bentonite Gel	2100.0	LB	\$0.50	50.0%	\$1,050.00	\$525.00
Total C Ticket						\$1,050.00	\$525.00

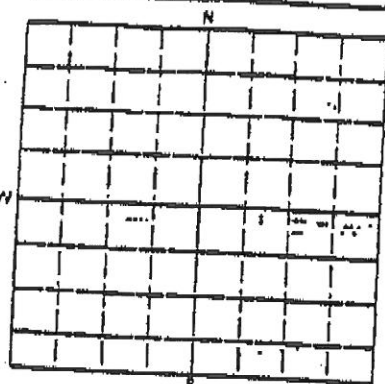
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EPA

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PLUGGING AND ABANDONMENT PLAN

NAME AND ADDRESS OF FACILITY
BATH PETROLEUM STORAGE INC.
P.O. BOX 708
BATH, NY 14810NAME AND ADDRESS OF OWNER/OPERATOR
BATH PETROLEUM STORAGE INC.
20 CROSSWAYS PARK NORTH
WOODBURY, NY 11797 - 2007LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT - 640 ACRES

STATE

COUNTY

NY

STEUBEN

PERMIT NUMBER

SURFACE LOCATION DESCRIPTION

1/4 of 1/4 of 1/4 of 1/4 of Section Township Range

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 8835 ft. from NW 1/4 42° 20' 2385 ft. from W 77° 15' Line of quarter section

TYPE OF AUTHORIZATION

- ☐ Individual Permit
☒ Area Permit
☐ Rule

Number of Wells 7

WELL ACTIVITY

- ☐ CLASS I
☐ CLASS II
☐ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☒ CLASS III
 Solution Mining

Lease Name BATH

Well Numbers 7, 9, 10, 11, 12, 13, 14

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
3 3/8	54.5	500	500	17 1/2
3 5/8	28	3000	3000	12 1/4
5 1/2	15.5	3400	0	CAVERN
7 3/8	6.5	3400	0	CAVERN

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒ The Balance Method
☐ The Dump Bailer Method
☐ The Two-Plug Method
☐ Other

CEMENTING TO PLUG AND ABANDON DATA

Size of Hole or Pipe in which Plug Will Be Placed (Inches)	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
to Bottom of Tubing or Drill Pipe (ft.)	8,017	8,017	8,017				
Cement To Be Used (sack plug)	3020	550	50				
Slurry Volume To Be Pumped (cu. ft.)	150	40	20				
Calculated Top of Plug (ft.)	177	47.2	23.6				
Measured Top of Plug (ft. tagged ft.)	2620	450	SFC				
Slurry Wt. (Lb./Gal.)	N/A	N/A	N/A				
Type Cement or Other Material (Class III)	15.6	15.6	15.6				
	STD	STD	STD				

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (If any)

From	To	From	To
3020 ft	3550 ft		

Integrated Cost to Plug Wells

\$4973.00 / WELL X 7 WELLS = \$34,811.00

CERTIFICATION

I certify, under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

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